

## **COURSE TIMETABLE**

## Day 1 PVT

**Integrated Production Systems** Review of PVT Data, Correlations How to Evaluate Laboratory PVT Reports Matching PVT Data in PE Programs **Examples and Exercises** 

# Day 2 MBAL

Relative Permeability and Fractional Flow Curves Theory & Physics of MBal Oil MBal Models Gas MBal Models (Conventional) **Examples and Exercises** 

#### **Day 3 VLP & IPR THEORY**

Horizontal Flow Theory **Vertical Lift Performance Theory** Inflow Performance Relationships Intro to PROSPER **Examples and Exercises** 

### **Day 4 PROSPER**

Horizontal Wells Skin & Sand Control Artificial Lift, Gas Lift Equipment Design of Continuous Gas Lift System Mandrel Spacing & Valve Sizing Calculation of Valve Opening and **Closing Pressures** Introduction to Pump Performance Curves & Basic ESP Sizing **Troubleshooting Examples and Exercises** 

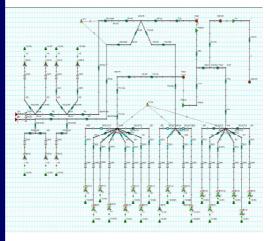
### Day 5 GAP & IPM

Integrated Modeling - building surface network models linking PROSPER and MBAL models Gas Lift Allocation **Review and Discussion Examples and Exercises** 

### **OPTIONAL MODULES**

Static Linking to Eclipse using an RSM **Importer** IAM Manager for Data Import, Export and Reporting Dual Bore Gas Lift Design and Troubleshooting

# **Integrated Production System Modelling**



### **DESCRIPTION**

The aim of this course is to develop IPM users knowledge to the point where they will have the skills to independently construct, quality check and apply Integrated Production Modelling in actual field operations. Using GAP, PROSPER and MBAL the course is designed to improve the participants understanding of both the underlying principals used in building Integrated Production Models, as well as the dexterity skills required to effectively run the programs.

Concepts will be explored presented interactively. The course includes a number of relevant real-life examples to consolidate theoretical framework covered.

### WHAT IS UNIQUE?

- **Practical Worked Examples**
- Class Exercises
- Interactive Sessions
- Workshop
- Real examples and experiences

# WHO SHOULD ATTEND?

- Reservoir Engineers
- **Production Engineers**
- Petroleum Engineers

### **DURATION**

5 Days

### **COMPANY BACKGROUND**

Sapella is an independent petroleum consulting company focused providing engineering and technical services to the global upstream oil and gas industry. Our services and software are utilized by our clients during planning, development, commissioning and operational phases of their oil and gas projects. Our clientele includes super-majors, majors, national companies, independents, and international service and equipment companies where we provide niche skills to allow detailed equipment design.

With offices in both Europe and South East Asia, the company is managed by experienced and reputable Sapella has developed workforce. innovative solutions for the E&P business by leveraging our core engineering skills with economic analysis. We assist our clients to achieve world class performance from their assets by providing expertise, novel methods, and tools to realize the maximum potential.

Sapella has conducted numerous reservoir and petroleum engineering courses to develop IAM Modelling skills. Due to the niche skill sets available in our company, particularly in integrated asset modelling, the company has developed unique tools that improve the functionality of the Petex suite. combination increases our client's efficiency as well as flattening the learning curve.

We have also developed numerous tool kits and models, covering subsurface to surface facilities, to assist in detailed evaluation and modelling of any production system

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